

## Appendix C - Capital Forecast Summary

CATEGORY	05-'10	Project	2004	2005	2006	2007	2008	2009	2010	2011+
	Total	Total								
(\$000s)										
<b>TRANSMISSION</b>	284,677	368,762	53,885	67,051	60,136	40,100	50,380	48,160	18,850	30,200
Transmission Growth	235,267	314,880	50,613	52,381	49,936	34,000	45,500	42,100	11,350	29,000
Transmission Line Sustaining	21,410	23,482	2,072	8,620	2,900	2,300	2,530	2,660	2,400	0
Stations Sustaining	28,000	30,400	1,200	6,050	7,300	3,800	2,350	3,400	5,100	1,200
<b>DISTRIBUTION</b>	82,961	101,631	11,670	19,782	15,640	10,985	12,026	13,135	11,394	7,000
Distribution Growth	44,661	57,811	6,150	11,732	9,590	4,935	5,976	7,085	5,344	7,000
Distribution Sustaining	38,300	43,820	5,520	8,050	6,050	6,050	6,050	6,050	6,050	0
<b>TELECOM, SCADA, P&amp;C</b>	20,629	44,979	100	2,007	4,382	3,515	5,085	1,890	3,750	24,250
Telecom Growth	13,700	34,200	0	600	3,500	2,000	4,000	600	3,000	20,500
Telecom Sustaining	6,929	10,779	100	1,407	882	1,515	1,085	1,290	750	3,750
<b>TOTAL T&amp;D CAPITAL FORECAST</b>	<b>388,267</b>	<b>515,372</b>	<b>65,655</b>	<b>88,840</b>	<b>80,158</b>	<b>54,600</b>	<b>67,491</b>	<b>63,185</b>	<b>33,994</b>	<b>61,450</b>

## Transmission Projects

TRANSMISSION PROJECT DESCRIPTION	05-'10	Project	2004	2005	2006	2007	2008	2009	2010	2011+
	Total	Total	(\$000s)							
<b>TRANSMISSION GROWTH</b>										
<b>BULK SYSTEM</b>										
KOOTENAY 230 KV DEVELOPMENT	-3,133	12,280	15,413	-3,133						
SOK PROJECT (VASEUX LAKE TERMINAL)	42,287	69,487	27,200	38,809	3,478					
KELOWNA AREA UPGRADE	10,863	13,363	2,500	8,105	2,758					
DOUBLE CIRCUIT 230 KV VAS TO RGA	29,500	29,500				3,500	16,500	9,500		
230/161/138 BENTLEY TERMINAL	20,500	20,500				500	5,000	15,000		
230 KV VASEUX TO BENTLEY	5,000	5,000				500	1,000	3,500		
KELOWNA SHUNTS & SVC	2,000	17,000					1,000	1,000		15,000
T3 VAS (500/230 KV)	1,500	5,000					500	1,000		3,500
<b>KELOWNA AREA</b>										
BIG WHITE 138 KV LINE & SUBSTATION	24,500	26,000	1,500	3,000	5,500	16,000				
ELLISON DISTRIBUTION SOURCE	8,250	8,250		250	1,500	6,500				
BLACK MOUNTAIN DISTRIBUTION SOURCE	7,250	7,250		250			7,000			
FAULT LEVEL REDUCTION	2,000	2,000		1,000	1,000					
CLOSE 138 KV LOOPS KELOWNA	12,000	12,000			500	4,000	4,000	3,500		
RECREATION CAPACITY INCREASE	2,000	2,000					2,000			
HOLLYWOOD CAPACITY INCREASE	2,000	2,000					2,000			
BRAELOCH (SW) DISTRIBUTION SOURCE	1,250	4,750							1,250	3,500
OK MISSION CAPACITY INCREASE	0	3,000								3,000
<b>PENICTON/SUMMERLAND AREA</b>										
WATERFORD UPGRADE	1,700	1,700		1,700						
NARAMATA REHABILITATION	3,250	3,250		2,000	1,250					
HUTH REBUILD AS 63 KV RING BUS	5,000	5,000							5,000	
SUMMERLAND 63KV BACKUP	2,700	2,700						600	2,100	
<b>OSOYOOS/OLIVER AREA</b>										
NEW EAST OSOYOOS SOURCE	5,750	5,750		250	5,500					
CONVERT EXISTING OLIVER TO 138/63/13 KV DISTRIBUTION SOURCE STATION	4,000	4,000				500	3,500			
<b>PRINCETON/KEREMEOS AREA</b>										
PRINCETON TRANSFORMER REPLACEMENTS	6,000	6,000			6,000					
<b>BOUNDARY/GRAND FORKS AREA</b>										
KETTLE VALLEY DISTRIBUTION SOURCE	7,650	7,650		150	7,500					
KETTLE VALLEY VOLTAGE CONVERSION	5,000	5,000			1,500	1,500	2,000			
BOUNDARY AREA STATION CONVERSIONS	2,000	2,000			1,000	1,000				
GRAND FORKS AREA VOLTAGE CONVERSIONS	3,000	3,000						2,000	1,000	
GRAND FORKS DISTRIBUTION SOURCE	8,000	8,000						6,000	2,000	
<b>CASTLEGAR AREA</b>										
CASTLEGAR SUB CAPACITY INCREASE	2,100	2,100			2,100					
<b>COFFEE CREEK - KASLO AREA</b>										
CAPACITOR AT COFFEE CREEK	800	800			800					
CAPACITOR AT KASLO	800	800			800					
COFFEE CREEK T3 REPLACEMENT	1,000	1,000					1,000			
<b>CRAWFORD BAY AREA</b>										
CRAWFORD BAY CAPACITY INC. & GND. BNK.	1,250	1,250			1,250					
<b>CRESTON/WYNDELL AREA</b>										
LAMBERT SUBSTATION UPGRADE	0	4,000	4,000							
NEW LAMBERT 230/63 KV TRANSFORMER & 230 KV RING BUS	5,000	5,000			5,000					
<b>SOUTH SLOCAN AREA</b>										
SLOCAN - NEW DENVER 63KV LOOP	0	4,000								4,000
<b>TRAIL/SALMO AREA</b>										
YMIR UPGRADE	1,500	1,500			1,500					
NEW 18L BREAKER AT WANETA	1,000	1,000			1,000					
<b>SUBTOTAL - TRANSMISSION GROWTH</b>	<b>235,267</b>	<b>314,880</b>	<b>50,613</b>	<b>52,381</b>	<b>49,936</b>	<b>34,000</b>	<b>45,500</b>	<b>42,100</b>	<b>11,350</b>	<b>29,000</b>

## Transmission Projects cont'd

TRANSMISSION PROJECT DESCRIPTION	05-'10	Project	2004	2005	2006	2007	2008	2009	2010	2011+
	Total	Total	(\$000s)							
<b>TRANSMISSION LINE SUSTAINING</b>										
TRANSMISSION LINE URGENT REPAIRS	1,050	1,150	100	300	150	150	150	150	150	150
RIGHT OF WAY ENHANCEMENTS	1,500	1,750	250	250	250	250	250	250	250	250
ROW RECLAMATIONS	70	235	165	70						
TRANSMISSION CONDITION ASSESSMENTS	700	937	237	700						
9, 10, LINE REHABILITATION GFT - CHR	500	500		500						
11 LINE REHABILITATION	0	250	250							
56 LINE REHABILITATION	0	20	20							
72 LINE REHABILITATION	0	250	250							
18 LINE REHABILITATION	50	50		50						
19 LINE REHABILITATION	900	900		900						
25 LINE REHABILITATION	500	500		500						
29 LINE REHABILITATION	100	100		100						
30 LINE REHABILITATION	500	500		500						
42 LINE REHABILITATION	100	100		100						
43 LINE AND 43AL REHABILITATION WORK	250	250		250						
73 LINE REHABILITATION	500	500		500						
32 LINE REHABILITATION	3,500	4,100	600	3,500						
SWITCH ADDITIONS	1,900	2,100	200	400	300	300	300	300	300	
20 LINE REHABILITATION	500	500			500					
21 - 24 LINE REHABILITATION	500	500			500					
51, 51A LINE REHABILITATION	100	100			100					
53 LINE REHABILITATION	100	100			100					
74 LINE REHABILITATION	500	500			500					
FUTURE YEAR REHABILITATION AND CONDITION ASSESSMENTS	7,200	7,200			500	1,600	1,700	1,700	1,700	
6A LINE REHABILITATION	50	50					50			
26 LINE REHABILITATION	80	80					80			
27 LINE REHABILITATION	250	250						250		
28 LINE REHABILITATION	10	10						10		
<b>SUBTOTAL - TRANSMISSION LINE SUSTAINING</b>	<b>21,410</b>	<b>23,482</b>	<b>2,072</b>	<b>8,620</b>	<b>2,900</b>	<b>2,300</b>	<b>2,530</b>	<b>2,660</b>	<b>2,400</b>	<b>0</b>
<b>STATION SUSTAINING</b>										
STATION ASSESSMENT AND MINOR PROJECTS	5,950	6,550	600	950	1,000	1,000	1,000	1,000	1,000	
STATION UNFORESEEN REPAIRS	1,800	2,000	200	300	300	300	300	300	300	
GLENMERRY SOIL RECLAMATION	0	400	400							
10/12 MVA MOBILE UPGRADE	300	300		300						
KOOTENAY MOBILE STATION	2,000	2,000		2,000						
CMMS	700	700		500	200					
COF, CRA, WES AND BULK OIL BRKR REPLACEMENT	3,400	4,600		500	900	800	400	400	400	1,200
GROUND GRID UPGRADES	1,500	1,500		250	250	250	250	250	250	
TRANSFORMER OIL FILTRATION/REPLACEMENT	1,500	1,500		250	250	250	250	250	250	
LTC OIL FILTRATION	900	900		150	150	150	150	150	150	
WEST OSOYOOS TRANSFORMER REHAB	1,900	1,900		100	1,800	0	0			
GRAND FORKS TERMINAL NOISE REDUCTION				150						
KASLO SUB UPGRADE	2,000	2,000			1,200	800				
PINE STREET T1 REHAB, 44L BREAKERS, SWITCHES	1,000	1,000			750	250				
WESTMINSTER T1 REPLACE	500	500			500	0				
TROUT CREEK T1 REHAB	800	800						550	250	
REPLACE COFFEE CREEK T2	1,500	1,500						250	1,250	
REPLACE CRAWFORD BAY T1	1,500	1,500						250	1,250	
TAP CHANGER LEAK REPAIR AND UPGRADE	600	600		600						
<b>SUBTOTAL - STATIONS SUSTAINING</b>	<b>28,000</b>	<b>30,400</b>	<b>1,200</b>	<b>6,050</b>	<b>7,300</b>	<b>3,800</b>	<b>2,350</b>	<b>3,400</b>	<b>5,100</b>	<b>1,200</b>
<b>TOTAL - TRANSMISSION</b>	<b>284,677</b>	<b>368,762</b>	<b>53,885</b>	<b>67,051</b>	<b>60,136</b>	<b>40,100</b>	<b>50,380</b>	<b>48,160</b>	<b>18,850</b>	<b>30,200</b>

## Distribution Projects

DISTRIBUTION PROJECT DESCRIPTION	05-'10	Project	2004	2005	2006	2007	2008	2009	2010	2011+
	Total	Total	(\$000s)							
<b>DISTRIBUTION GROWTH</b>										
NEW CONNECTS SYSTEM-WIDE	36,095	60,682	10,000	9,123	8,080	6,670	6,152	6,070	6,587	8,000
CIAC (credit amount)	-18,048	-30,341	-5,000	-4,562	-4,040	-3,335	-3,076	-3,035	-3,294	-4,000
<b>KELOWNA AREA</b>										
DUC1-SEX1 477 TIE	450	450		450						
QUAIL DEVELOPMENT LOOPFEED	200	200		200						
DILWORTH DEVELOPMENT LOOPFEED	200	200		200						
OKM5-OKM4 TIE, EXT TO SPRINGFIELD RD	600	600		600						
DGB2-OKM3 TIE, REBUILD 4.5 KM TO 477	550	550			550					
COMPLETE GLE5-SEX2 TIE ADD N.O.	85	85		85						
KELOWNA GENERAL FEEDER PROTECTION	450	450		150	100	50	50	50	50	
MCKINLEY LANDING CAPACITY UPGRADE(#2 TO 477) FED FROM SEX3	450	450				450				
NEW GLE6 FEEDER(50L U/B HIGH RD-CLIFTON)	1,000	1,000					1,000			
HOL1-DGB3/LEE2 TIE	600	600				600				
HOL1-OKM1 TIE ALONG KLO RD	450	450					450			
MCKINLEY TO CLIFTON TIE	200	200					200			
LEE2-HOL5 TIE, ADD N.O.	200	200					200			
RETERMINATE LEE FEEDERS AT NEW N. KELOWNA SUBSTATION	500	500					500			
NEW FEEDER N.KELOWNA SUBSTATION	0	1,500								1,500
FUTURE KELOWNA DISTRIBUTION UPGRADES	3,000	4,500						1,500	1,500	1,500
<b>PENTICTON</b>										
WEB1 VOLTAGE REGULATOR	85	85		85						
<b>OSOYOOS/OLIVER</b>										
3 PHASE 4.4KM 1&2PHASE OSO2	350	350		350						
NEW FEEDER D/C OSO4 ACROSS CAUSEWAY TO EAST OSOYOOS + BREAKER	650	650		650						
25 KV TIE TO ANARCHIST/BRIDESVILLE	2,000	2,000						2,000		
<b>SIMILKAMEEN</b>										
KEREMEOS FEEDER	600	600			600					
<b>BOUNDARY/GRAND FORKS</b>										
FEED BALDY & ANARCHIST @ 25 KV FROM ROCK CREEK & CONVERT BALDY TO 25 KV	650	650		650						
<b>TRAIL/ROSSLAND AREA</b>										
W. TRAIL VOLTAGE CONVERSION	300	1,450	1,150	300						
PATTERSON 25 kV FEED	300	300			300					
<b>SOUTH SLOCAN</b>										
PASSMORE FEEDER2 UPGRADE	950	950		950						
PLAYMOR - TARRYS FEEDER UPGRADE	1,500	1,500			1,500					
<b>CRESTON AREA</b>										
CRESTON DIST FEEDER UPGRADES RELATED TO LAMBERT	4,000	4,000		2,000	2,000					
<b>GENERAL</b>										
SMALL CAPACITY IMPROVEMENTS (UNFORSEEN PRIMARY & SECONDARY VOLTAGE PROBLEMS, NEW OPERATIONAL SWITCHES)	3,000	3,000		500	500	500	500	500	500	
<b>SUBTOTAL - DISTRIBUTION GROWTH</b>	<b>44,661</b>	<b>57,811</b>	<b>6,150</b>	<b>11,732</b>	<b>9,590</b>	<b>4,935</b>	<b>5,976</b>	<b>7,085</b>	<b>5,344</b>	<b>7,000</b>
<b>DISTRIBUTION SUSTAINING</b>										
DISTRIBUTION CONDITION ASSESSMENTS	2,700	3,050	350	450	450	450	450	450	450	
DISTRIBUTION REHABILITATION	9,000	10,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	
ROW RECLAMATION	3,390	3,955	565	565	565	565	565	565	565	
DISTRIBUTION LINE REBUILDS	4,500	5,270	770	750	750	750	750	750	750	
SMALL PLANNED CAPITAL	3,210	3,645	435	535	535	535	535	535	535	
PCB PROGRAM	4,500	4,600	100	750	750	750	750	750	750	
FORCED UPGRADES AND LINE MOVES	3,000	3,500	500	500	500	500	500	500	500	
DISTRIBUTION URGENT REPAIRS	6,000	7,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
GLENMERRY UNDERGROUND	2,000	2,300	300	2,000						
<b>SUBTOTAL - DISTRIBUTION SUSTAINING</b>	<b>38,300</b>	<b>43,820</b>	<b>5,520</b>	<b>8,050</b>	<b>6,050</b>	<b>6,050</b>	<b>6,050</b>	<b>6,050</b>	<b>6,050</b>	<b>0</b>
<b>TOTAL - DISTRIBUTION</b>	<b>82,961</b>	<b>101,631</b>	<b>11,670</b>	<b>19,782</b>	<b>15,640</b>	<b>10,985</b>	<b>12,026</b>	<b>13,135</b>	<b>11,394</b>	<b>7,000</b>

## Telecommunications, SCADA and Protection Projects

TELECOM, SCADA, P&C PROJECT DESCRIPTION	05-'10	Project	2004	2005	2006	2007	2008	2009	2010	2011+
	Total	Total	(\$000s)							
<b>TELECOM, SCADA, P&amp;C GROWTH</b>										
DISTRIBUTION SUBSTATION AUTOMATION, METERING AND COMMUNICATIONS	6,200	10,200		600	2,000	2,000	1,000	600		4,000
TRAIL-OLIVER HIGH CAPACITY COMMUNICATIONS	7,500	10,500			1,500		3,000		3,000	3,000
TELECOMMUNICATIONS BACKBONE LOOP CLOSE	0	10,000								10,000
TELECOMMUNICATIONS FOR BUSINESS SYSTEMS	0	3,500								3,500
	0	0								
<b>SUBTOTAL - TELECOM, SCADA, P&amp;C GROWTH</b>	<b>13,700</b>	<b>34,200</b>	<b>0</b>	<b>600</b>	<b>3,500</b>	<b>2,000</b>	<b>4,000</b>	<b>600</b>	<b>3,000</b>	<b>20,500</b>
<b>TELECOM, SCADA, P&amp;C SUSTAINING</b>										
NARROW SPECTRUM CONVERSION	455	455		255	200					
HARMONIC REMEDIATION	600	700	100	100	100	100	100	100	100	
RELAY TEST & MAINT PROCESS	150	150		150						
COMM EQUIP TEST/MAINTAIN PROCESS	150	150		150						
PROTECTION UPGRADES	3,324	5,824		422	242	955	725	730	250	2,500
FAULT LOCATING INACCESSIBLE LINES	900	900		150	150	150	150	150	150	
COMMUNICATIONS UPGRADES	1,350	2,600		180	190	310	110	310	250	1,250
<b>SUBTOTAL - TELECOM, SCADA, P&amp;C SUSTAINING</b>	<b>6,929</b>	<b>10,779</b>	<b>100</b>	<b>1,407</b>	<b>882</b>	<b>1,515</b>	<b>1,085</b>	<b>1,290</b>	<b>750</b>	<b>3,750</b>
<b>TOTAL - TELECOM, SCADA, P&amp;C</b>	<b>20,629</b>	<b>44,979</b>	<b>100</b>	<b>2,007</b>	<b>4,382</b>	<b>3,515</b>	<b>5,085</b>	<b>1,890</b>	<b>3,750</b>	<b>24,250</b>

## Priority Matrix

T&D Project Description	Priority	Weighting	Safety			Restoration Time			Thermal Capacity			System Effect of Failure			Voltage Related			Public Impact			
			Mandatory	High	Medium	Low	> 8	4 to 8	< 4	> 25%	0 to 25%	0	High	Med	Low	<110V	<115V	N/A	>2000	<1000	<500
FAULT LEVEL REDUCTION	H	112	x			x					x			x				x			x
NEW 18 LINE BREAKER AT WANETA	H	111	x					x				x		x							x
GROUND GRID UPGRADES	H	110	x			x						x									x
CMMS	H	103	x									x									x
NARAMATA REHABILITATION	H	29				x					x						x				x
11 LINE REHABILITATION	H	28				x					x						x				x
72 LINE REHABILITATION	H	28				x															x
KETTLE VALLEY DISTRIBUTION SOURCE	H	26				x					x										x
GRAND FORKS DISTRIBUTION SOURCE	H	25				x					x										x
PCB PROGRAM	H	25				x															x
CRESTON DIST FEEDER UPGRADES RELATED TO LAMBERT	H	24				x					x										x
KETTLE VALLEY VOLTAGE CONVERSION	H	24				x					x										x
HOLLYWOOD CAPACITY INCREASE	H	23									x										x
GRAND FORKS AREA VOLTAGE CONVERSIONS	H	23									x										x
NEW LAMBERT 230/63 kV TRANSFORMER & 230 kV RING BUS	H	21									x										x
BIG WHITE 138 kV LINE & SUBSTATION	H	20				x															x
74 LINE REHABILITATION	H	20				x															x
BOUNDARY AREA STATION CONVERSIONS	H	20				x															x
CASTLEGAR SUB CAPACITY INCREASE	H	20				x															x
CRAWFORD BAY CAPACITY INC. & GND. BNK. FEED BALDY & ANARCHIST @ 25 kV FROM ROCK	H	19				x															x
CREEK & CONVERT BALDY TO 25 kV	H	19				x															x
56 LINE REHABILITATION	H	19				x															x
18 LINE REHABILITATION	H	19				x															x
3 PHASE 4.4KM 1&2PHASE OSO2	H	19																			x
73 LINE REHABILITATION	H	19				x															x
51, 51A LINE REHABILITATION	H	19				x															x
SOK PROJECT (VASEUX LAKE TERMINAL)	M	18				x															x
BRAELOCH (SW) DISTRIBUTION SOURCE	M	18				x															x
RECREATION CAPACITY INCREASE	M	18				x															x
OK MISSION CAPACITY INCREASE	M	18				x															x
FAULT LOCATING INACCESSIBLE LINES	M	18				x															x
9, 10, LINE REHABILITATION GFT - CHR	M	18				x															x
25 LINE REHABILITATION	M	18				x															x
PRINCETON TRANSFORMER REPLACEMENTS	M	17																			x
30 LINE REHABILITATION	M	17				x															x
29 LINE REHABILITATION	M	17																			x
42 LINE REHABILITATION	M	17				x															x
KELOWNA AREA UPGRADE	M	16																			x
DOUBLE CIRCUIT 230 kV VAS TO RGA	M	16				x															x
230/161/138 BENTLEY TERMINAL	M	16				x															x
T3 VAS (500/230 kV)	M	16				x															x
DUC1-SEX1 477 TIE	M	16				x															x
OKM5-OKM4 TIE, EXTD TO SPRINGFIELD RD	M	16				x															x
43L AND 43AL REHABILITATION WORK	M	16				x															x
NEW GLE6 FEEDER(50L U/B HIGH RD-CLIFTON)	M	15				x															x
DGB2-OKM3 TIE, REBUILD 4.5 KM TO 477	M	15																			x
53 LINE REHABILITATION	M	15																			x
26 LINE REHABILITATION	M	15				x															x
27 LINE REHABILITATION	M	15				x															x
28 LINE REHABILITATION	M	15				x															x

## Priority Matrix cont'd

T&D Project Description	Priority	Weighting	Safety			Restoration Time hours			Thermal Capacity (overloads)		System Effect of Failure			Voltage Related			Public Impact Number of Customers				
			Mandatory	High	Medium	Low	> 8	4 to 8	< 4	> 25%	0 to 25%	0	High	Med	Low	<110V	<115V	N/A	>2000	<1000	<500
REPLACE CRAWFORD BAY T1	M	15				x		x		x			x			x			x		
SLOCAN - NEW DENVER 63KV LOOP	M	15				x		x		x			x			x			x		
RETERMINATE LEE FEEDERS AT NEW N. KELOWNA SUBSTATION	M	15			x			x			x							x		x	
TRAIL-OLIVER HIGH CAPACITY COMMUNICATIONS	M	15			x			x			x		x					x		x	
32 LINE REHABILITATION	M	14				x		x			x			x				x		x	
19 LINE REHABILITATION	M	14			x			x			x			x				x		x	
20 LINE REHABILITATION	M	14			x			x			x			x				x		x	
21 - 24 LINE REHABILITATION	M	14			x			x			x			x				x		x	
10/12 MVA MOBILE UPGRADE	M	14			x			x			x			x				x		x	
KOOTENAY MOBILE STATION	M	14			x			x			x							x		x	
COF, CRA, WES AND BULK OIL BRKR								x			x							x		x	
REPLACEMENT	M	14			x			x			x			x				x		x	
WEST OSOYOOS TRANSFORMER REHAB	M	14			x			x			x			x				x		x	
PINE STREET T1 REHAB , 44L BREAKERS, SWITCHES	M	14			x			x			x			x				x		x	
YMIR UPGRADE	M	13				x		x										x		x	
PASSMORE FEEDER2 UPGRADE	M	13			x			x			x							x		x	
PROTECTION UPGRADES	M	13				x		x			x			x				x		x	
230 kv VASEUX TO BENTLEY	M	13			x					x				x				x		x	
KELOWNA SHUNTS & SVC	M	13				x		x			x			x				x		x	
QUAIL DEVELOPMENT LOOPFEED	M	13				x				x								x		x	
CLOSE 138 kv LOOPS KELOWNA	M	13			x			x			x							x		x	
CONVERT EXISTING OLIVER TO 138/63/13 kv DISTRIBUTION SOURCE STATION	M	12			x																
REPLACE COFFEE CREEK T2	M	12			x																
PLAYMOR - TARRYS FEEDER UPGRADE	M	12				x				x				x						x	
SMALL CAPACITY IMPROVEMENTS (UNFORSEEN PRIMARY & SECONDARY VOLTAGE PROBLEMS, NEW OPERATIONAL SWITCHES)	M	12				x				x				x						x	
GLENMERRY UNDERGROUND	M	12				x				x				x						x	
DISTRIBUTION SUBSTATION AUTOMATION, METERING AND COMMUNICATIONS		12				x				x				x						x	
DILWORTH DEVELOPMENT LOOPFEED	M	12			x			x			x									x	
SWITCH ADDITIONS	M	12				x				x										x	
6A LINE REHABILITATION	M	12				x				x										x	
CAPACITOR AT COFFEE CREEK	M	12				x				x										x	
CAPACITOR AT KASLO	M	12				x				x										x	
COMPLETE GLE5-SEX2 TIE ADD N.O.	M	12				x				x										x	
SUMMERLAND 63 kv BACKUP	M	12				x				x										x	
KELOWNA GENERAL FEEDER PROTECTION	M	12				x				x										x	
WEB1 VOLTAGE REGULATOR	M	12				x				x										x	
PATERSON 25 kv FEED	M	12				x				x										x	
NEW FEEDER N.KELOWNA SUBSTATION	M	12				x				x										x	
FUTURE KELOWNA DISTRIBUTION UPGRADES	M	12				x				x										x	
NEW FEEDER D/C OSO4 ACROSS CAUSEWAY TO EAST OSOYOOS + BREAKER	M	11			x					x											
FUTURE YEAR REHABILITATION AND CONDITION ASSESSMENTS	M	11						x			x									x	
STATION MINOR PLANNED WORK	M	11						x			x									x	
STATION UNFORESEEN REPAIRS	M	11						x			x									x	
COFFEE CREEK T3 REPLACEMENT	L	10			x																
MCKINLEY LANDING CAPACITY UPGRADE(#2 TO 477) FED FROM SEX3	L	10			x																
HOL1-DGB3/LEE2 TIE	L	10			x																
ELLISON DISTRIBUTION SOURCE	L	10				x				x				x						x	
BLACK MOUNTAIN DISTRIBUTION SOURCE	L	10				x				x				x						x	
KEREMEOS FEEDER	L	10			x					x										x	
NEW EAST OSOYOOS SOURCE	L	9				x								x							
SUBSTATION CONDITION ASSESSMENT	L	9				x					x									x	
KASLO SUB UPGRADE	L	7				x					x										
WESTMINSTER T1 REPLACE	L	7				x					x										
TROUT CREEK T1 REHAB	L	7				x					x										
WATERFORD UPGRADE	L	6				x					x										
HOL1-OKM1 TIE ALONG KLO RD	L	6				x					x										
LEE2-HOL5 TIE, ADD N.O.	L	6				x					x										
25 kv TIE TO ANARCHIST/BRIDESVILLE	L	6				x					x										
MCKINLEY TO CLIFTON TIE	L	6				x					x										
HUTH REBUILD AS 63 kv RING BUS	L	5				x					x										