

Appendix A - References

General

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- 3 [BC Hydro Public Power Legacy and Heritage Contract Act](#) [SBC 2003] Chapter 86
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- 5 UTILITIES COMMISSION ACT [RSBC 1996] Chapter 473
- 6 BCUC Decision: Vancouver Island Energy Corporation *Vancouver Island Generation Project* Application for a CPCN, September 8, 2003
- 7 SNC Lavalin ATP Inc, “*FortisBC 2005 Load and Customer Forecast*”, November 2004
- 8 West Kootenay Power “*Residential Potential Energy Use Efficiency Review November 1999*” August 2000
- 9 West Kootenay Power “*Demand Side Management Five Year Business Plan 2000-2004*” 2000
- 10 FortisBC Electric Tariff BCUC No. 1 *Wholesale Transmission Access Service Schedules 100 to 109*
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- 13 Western GeoPower Corporation, personal communication, October 2004
- 14 FortisBC “*2003 Demand Side Management Review Five-Year Business Plan*”, January 2004
- 15 U.S. Department of Energy, Energy Information Administration (EIA) “*2004 Annual Outlook*” January 2004
- 16 FortisBC, “*1995 Integrated Electricity Plan*”, 1995
- 17 BC Hydro, “*2004 Integrated Electricity Plan*”, 2004
- 18 Terasen Gas (Vancouver Island), “*2004 Resource Plan*”, 2004

Source Data

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- 22 Willis Outlook Report, October 2004